POLSKA AKADEMIA NAUK INSTYTUT MASZYN PRZEPŁYWOWYCH

PRACE INSTYTUTU MASZYN PRZEPŁYWOWYCH

TRANSACTIONS

OF THE INSTITUTE OF FLUID-FLOW MACHINERY

90-91

WARSZAWA—POZNAŃ 1989

PAŃSTWOWE WYDAWNICTWO NAUKOWE

PRACE INSTYTUTU MASZYN PRZEPŁYWOWYCH

poświęcone są publikacjom naukowym z zakresu teorii i badań doświadczalnych w dziedzinie mechaniki i termodynamiki przepływów, ze szczególnym uwzględnieniem problematyki maszyn przepływowych

THE TRANSACTIONS OF THE INSTITUTE OF FLUID-FLOW MACHINERY

exist for the publication of theoretical and experimental investigations of all aspects of the mechanics and thermodynamics of fluid-flow with special reference to fluid-flow machinery

RADA REDAKCYJNA - EDITORIAL BOARD

TADEUSZ GERLACH HENRYK JARZYNA JERZY KRZYŻANOWSKI STEFAN PERYCZ WŁODZIMIERZ PROSNAK KAZIMIERZ STELLER ROBERT SZEWALSKI (PRZEWODNICZĄCY CHAIRMAN) JÓZEF ŚMIGIELSKI

KOMITET REDAKCYJNY - EXECUTIVE EDITORS

KAZIMIERZ STELLER – REDAKTOR – EDITOR WOJCIECH PIETRASZKIEWICZ · ZENON ZAKRZEWSKI ANDRZEJ ŻABICKI

REDAKCJA -- EDITORIAL OFFICE

Instytut Maszyn Przepływowych PAN ul. Gen. Józefa Fiszera 14, 80-952 Gdańsk, skr. pocztowa 621, tel. 41-12-71

> Copyright by Państwowe Wydawnictwo Naukowe Warszawa 1989

> > Printed in Poland

ISBN 83-01-09017-0 ISSN 0079-3205

PAŃSTWOWE WYDAWNICTWO	NAUKOWE - ODDZIAŁ W POZNANIU
Naklad 350+90 egz.	Oddano do składania 27 X 1987 r.
Ark. wyd. 27. Ark. druk. 19,5	Podpisano do druku w sierpniu 1989 r.
Papier offset. IV kl. B-1	Druk ukończono w styczniu 1990 r.
Zam. nr 2/90	K-8/295

DRUK ZAKŁAD POLIGRAFII WSP W ZIELONEJ GÓRZE

HYDROFORUM

KONFERENCJA NAUKOWO-TECHNICZNA

na temat

ZAGADNIENIA HYDRAULICZNYCH MASZYN WIROWYCH

Gdańsk-Władysławowo, 24-27 września 1985 r.

HYDROFORUM

SCIENTIFIC-TECHNICAL CONFERENCE

on

PROBLEMS OF HYDRAULIC TURBOMACHINES

Gdańsk-Władysławowo, September 24-27, 1985

ГИДРОФОРУМ

НАУЧНО-ТЕХНИЧЕСКАЯ КОНФЕРЕНЦИЯ

на тему

ПРОБЛЕМЫ ГИДРАВЛИЧЕСКИХ ТУРБОМАШИН

Гданьск-Владыславово, 24-27 сентября 1985 г.

1989

Zeszyt 90-91

JANUSZ GINALSKI

Zakład Materiałoznawstwa Instytutu Energetyki, Warszawa (Metallurgical Department of the Institute of Power Engineering, Warszawa)

Stresses in Penstock Concave Bucklings During Operation of Reversible Turbine Sets

The paper presents the mechanism of accumulation of stresses at the bottom of a concave buckling a cylindrical penstock shell. Also the results of tensometric measurements of these stresses in different phases of turbine set operation are presented.

1. Introduction

The problem of determining the actual value of stress acting in the shell of a large frameter penstock is of importance for strength diagnostics and forecasts of operating life.

The total instantaneous working stress occurring in a given area of the shell turing turbine set operation is a tensor sum of component stresses generated by mechanical and thermal loads. The most important of the mechanical loads are from internal hydrostatic and hydrodynamic pressure, and of the thermal loads — those resulting from solar radiation under variable weather conditions.

Some of these components can be relatively easily and accurately determined manytically, providing the shell is cylindrical and in case of bucklings — axially seminetrical.

Difficulties in formulating and solving corresponding equations may appear in the of shells without axial symmetry. Then it is easier to determine all the above mentioned component stresses by experimental methods, e.g. by means of resistance man gauges.

An example of such a situation is a buckling formed during welding together of the theets with edge areas excessively bent during rolling which has been carried out a order to give them a constant curvature radius equal half of the pipeline diameter.

Such bucklings, in the form of so-called "concave roofs" have been found in some shells of large-diameter penstocks at the Zarnowiec Water Power Plant, their upper sections of 7 100 mm diameter, made of 18G2A steel sheets and thickness.

2. Stress Distribution in the Buckling Bottom Area

In the buckling area of a cylindrical shell under internal pressure p there occurs an accumulation of stress caused by bending moments.

Its mechanism is best explained by a simplified model in the form of a flat rectangular sheet. The main stresses σ_w operate on its edges parallel to the buckling axis, and the V type concave buckling is passing throughout the sheet width, as shown in Fig. 1. Such a model is quite close to the case of a light-wall large-diameter pipe of a small curvature 1/R, the concave buckling running along the generatix throughout the pipe length and the pipe being equipped with a telescopic compensator which eliminates longitudinal stress.



Fig. 1. Concave buckling in a rectangular sheet and diagram of buckling bottom loading

By leading an imaginary cross-section along the buckling axis and reducing the loads to the centre of this section, the equation of the sum of moments relative to point 0 is obtained for a sheet section of unit width

$$\sigma_w gh - M_0 = 0. \tag{1}$$

The sum of projections on the x and y axes yields

$$N = \sigma_{\rm w} q; \qquad T = 0. \tag{2}$$

The largest normal stresses due to the bending moment appear in the discussed section in the extreme fibres of the surface layers and will be defined by a relationship taking into account the sheet stiffness

$$\sigma_{G} = \pm \frac{M_{0}}{W_{p}} = \pm 6(1 - v^{2}) \frac{h}{g} \sigma_{w}$$
(3)

where

$$M_0 = \sigma_w gh$$
 and $W_p = \frac{g^2}{6(1-v^2)}$

The normal stress σ_N which is caused by force N and distributed uniformly on the whole cross-section, has the value of:

$$\sigma_N = \sigma_w. \tag{4}$$

Stresses in Penstock Concave Bucklings...

The resultant stress σ_2 in the surface fibres of the buckling concave side is an algebraic sum of component stresses σ_G and σ_N and is defined by the equation:

$$\sigma_z = \sigma_G + \sigma_N = \left[6(1-\nu^2)\frac{h}{g} + 1\right]\sigma_w.$$
(5)

Assuming roughly that the σ_w stress corresponds to the stresses appearing under loading of internal pressure p in a light-wall cylindrical shell of radius R and thickness g, that is

$$\sigma_w = \frac{pR}{g},\tag{6}$$

we can determine the stress in the buckling bottom area of such a shell from the approximate relationship:

$$\sigma_z = \left(5.46\frac{h}{g} + 1\right)p\frac{R}{g} = \alpha\sigma_w \tag{7}$$

where Poisson ratio v = 0.3 has been assumed and α denotes the stress concentration ratio.

It results from equation (7) that the increase of stress in the buckling bottom area depends mainly on the ratio of the bend depth h to the shell thickness g.

Taking for instance the model shown in Fig. 2, the stress concentration ratio α defined by relationship (1):

$$\alpha = 6(1-\nu^2) \left(\frac{h}{g} \cos\beta + \frac{L^2}{2gR} - \frac{h^2}{2gR} \right) + \left(\cos\beta - \frac{h}{R} \right)$$
(8)

can be calculated from the equation of the sum moments relative to point 0. For small β and R large relative to h and L

$$\cos \beta = 1;$$
 $\frac{L^2}{2gR} = 0;$ $\frac{h^2}{2gR} = 0;$ $\frac{h}{R} = 0$

and equal values of α in relationships (7) and (8) may be assumed. Symbols used in these relationships are defined in Fig. 2.



Fig. 2. Concave buckling in a cylindrical shell and diagram of buckling loading by a system of forces equivalent to pressure operation

In this model, the moment acting in the plane of the cross-section, due to the connection of the buckling with the cylindrical shell, is neglected and the connection is considered an articulated joint.

Incidentally, it should be mentioned that a severe plastic strain occurred at the tensometrically tested buckling during the first cycle of loading in the pressure test, in effect of which it changed its profile and decreased its depth. During the second cycle, when it was loaded to a maximum pressure that was lower than in the first cycle, the both tested bucklings deformed elastically and stresses in corresponding measurement points were of same value. An important for diagnostic tests conclusion results from this observation:

— in order to evaluate the state of strains in the buckling bottom area it is not necessary to select the deepest buckling, because every buckling at the bottom of which a permanent set appears is sufficient. After the first loading cycle (during a pressure test with maximum pressure higher than the work pressure), deep bucklings will get permanently deformed (rounded) proportionally to their depth, and in the next cycles stresses in these bucklings will have similar values.

In shallow bucklings not set permanently, the stresses will be equal to or lower than stresses in deformed bucklings.

3. Quasi-Static Load Stresses in Bucklings

The stress accumulation phenomenon appeared both for hydrostatic and thermal loading of the penstock. Circumferential stresses from hydrostatic loads (after strengthening the material in the first loading cycle) in the buckling bottom area were twice as large as the stresses in the neighbouring geometrically correct shell area, and were a linear function of pressure defined by the head measured between the upper reservoir surface and the measurement point.

Thermal load stresses caused by sun radiation on the penstock shell occurred in the buckling area only and reached ± 0.8 kN/cm² at average weather (passing clouds, temperature about 18°C, light wind). Under these conditions no thermal stresses in the geometrically correct shell area were observed.

The regular and symmetrical, thermal stress distribution in the buckling bottom area with regard to the welded joint axis allows drawing the conclusion that these were not apparent (caused by wrong compensation) but real stresses, and that they appeared due to the difference in heating (different angle of incidence of sun rays on the bend surface). This indicates that sun radiation stresses should be taken into account in the calculations.

4. Dynamic Load Stresses in Bucklings

The values of stresses in circumferential direction were determined by analyzing deformation spectra recorded at various phases of turbine set operation.

The largest stress of 8.0 kN/cm^2 appeared in the tested area for a very short time, with a leap, during an emergency putting the turbine set out of turbine operation.

This situation may be neglected since it occurs rarely. Slightly lower values were recorded during starting the pump operation after opening the butterfly valve and later after closing the guide ring during normal stopping. These stresses were of attenuated, cyclic character with a defined constant frequency. In both cases the first cycle amplitude is about ± 7.5 kN/cm² = 75 MPa, the attenuation ratio is 0.83 and pulse frequency is 0.15 s⁻¹ for valve opening and 0.18 s⁻¹ for guide ring closing. No influence of head water level on the above values was observed. During starting the turbine set to pump operation mode, after opening the guide ring, the first pulse cycle amplitude did not exceed ± 6.0 kN/cm². In transient states the amplitudes reached ± 3.5 kN/cm² with a stochastic character of pulse spectrum. The smallest stress pulsations occurred during steady operation and reached up to ± 0.5 kN/cm².

Except the emergency putting out of operation, stresses in all tested turbine operation states were significantly smaller than during corresponding pump operation states.

5. Working Stresses in Bucklings

The main stresses resulting from mechanical loads i.e. hydrostatic and hydrodymanic pressure may be computed as an algebraic sum of caused by them components, since they are generated by the same source (static pressure or its pulsations) and merefore will operate in the same directions.

Thermal load main stresses may deflect from these directions, but because of the axial symmetry of the shell, the deflections will be small and may be disre-

In this way, the working stresses are an algebraic sum of components of main stresses generated by all the above mentioned loads. When the compensator operates correctly, the longitudinal (axial) stresses are small and practically have no influence material effort, i.e. on the reduced (equivalent) stresses.

The total value of working stress for various water levels in the upper reservoir for various hydrostatic pressures) can be easily determined from the curves in Fig. 3; meeds drawing a σ -axis parallel line through the point on the abscissa corresponding to the actual water level in the upper reservoir. Through the point of intersection of this line with the curve of stresses in function of hydrostatic pressure with thermal tresses added, a second line parallel to the abscissa should be drawn. This line is the tress pulsations spectrum which are generated by cyclic changes of hydrodynamic pressure after opening the butterfly valve during putting the turbine set into pump operation. The family of curves shown in the drawing represents the envelopes of these spectra at a given water level in the reservoir.

The point of intersection with the straight line defining the permissible stress



Fig. 3. Stresses at the bottom of a concave buckling in a cylindrical shell generated by hydrostatic cyclic hydrodynamic and 24-hour thermal loads in the summer season

for a given buckling shell material enables determining the number of cycles which exceed this boundary. This gives a basis for calculating the temporal resistance of the buckling to fatigue, after taking into account the own technological stresses which should be determined by means of additional tests.

Keferences

[1] J. Ginalski, J. Muszyński, Naprężenia w załomach wklęsłych powlok cylindrycznych (Stresses in concave bucklings of cylindrical shells). Dozór Techniczny no 4, 1984.

Przebiegi naprężeń w załomach wklęsłych rurociągow derywacyjnych podczas pracy turbozespołów odwracalnych

Streszczenie

Omówiono mechanizm spiętrzenia naprężeń w obszarze osiowego załomu wklęsłego powłoki cylindrycznej na przykładach płyt: płaskiej (rys. 1) i zakrzywionej (rys. 2).

Z zależności wyprowadzonych dla przyjętych, uproszczonych modeli obciążenia wynika, że największy wyby na wartość współczynnika spiętrzenia naprężeń wywiera stosunek głębokości załomu do grubości powieki.

Badania tensometryczne, przeprowadzone na cienkościennym rurociągu wielkośrednicowym w obszaten dna dwóch załomów o różnych profilach i głębokościach wykazały, że jeżeli pod wpływem obciążenia urociągu ciśnieniem wewnętrznym dna załomów odkształcą się plastycznie, to pomimo początkowych tenie głębokości i kształtu profilu, przy następnym cyklu obciążenia maksymalne współczynniki spiętenia naprężeń w obydwóch załomach będą sobie równe.

W załomach, poza koncentracją naprężeń od ciśnienia hydrostatycznego i hydrodynamicznego, powstają również naprężenia wywołane zmiennym opromieniowaniem przez słońce. Tych naprężeń wywołanych obciążeniami termicznymi nie wykryto w obszarach o prawidłowej geometrii powłoki.

Przedstawione graficznie na rysunku 3 przebiegi maksymalnych naprężeń roboczych w obszarach dna nakomu powstających podczas uruchomienia turbozespołu do pracy pompowej pozwalają określić liczbę pulsacji naprężeń przekraczających wartości dopuszczalne dla zmęczeniowych warunków pracy.

Ходы напряжений во вогнутых загибах деривационных трубопроводов во время работы реверсивных турбоагрегатов

Резюме

Обсуждается механизм концентрации напряжений в зоне осевого вогнутого загиба цилиндри-

Из зависимостей выведённых для принятных, упрощённых моделей нагрузки следует, что собольшее влияние на значение коэффициента концентрации напряжений имеет отношение глу-

Теззометрические исследования, произведённые на тонкостенном трубопроводе большого в зонах дна двух загибов различных профилей и глубин доказали, что если под влиянием трубопровода внутренним давлением дна загибов пластически деформируются, то мимо составате разниц глубины и формы профиля, при очередном цикле нагрузки максимальные знакозффициентов концентрации напряжений в обоих загибах будут себе равны.

В загибах, кроме концентрации напряжений от гидростатического и гидродинамического собъесний, возникают также напряжения вызываемые переменным солнечным облучением. Эти собъесния, вызванные термической нагрузкой, не обнаружены в зонах характеризующихся прана собъесния.

Представленные графически на рис. З ходы максимальных рабочих напряжений в зонах дна возникающих во время пуска турбоагрегата в насосном режиме, позволяют определить соврество циклов пульсаций напряжений превышающих значения допустимые для усталостных работы.